

From atom to system – advanced characterization for lithium metal batteries

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Lithium Metal Battery - A More Complex "System"

Science Perspective – K. Xu V. Srinivasan and Y. S. Meng 2023





Energy Storage and Conversion

No longer Intercalation

Dynamic Phenomena

Volume changes 1mAh = 4.9um

Thermodynamically Closed System >99.6% efficiency needed if excess Li

SEI – Life and Safety Differentiators

Why do We Need Even Higher Energy Density

Useable Specific Energy (Wh/kg)



1. DOE and USABC

2. ACS Energy Lett. 2017, 2, 1669

3. DOE-NASA electric aviation workshop



Development of Li Metal Battery



600 Wh/L

Safe

700 Wh/L

Safe

200-300 Wh/L Dangerous



Ultra-Thin Li Metal

Separator/Safe Electrolyte

Cathode (High-Ni NMC, S)

Gen 3 Li-Metal 400-500 Wh/kg 1200 Wh/L Safe

The Innovation Center for Battery500 Consortium

Timeline

- Phase I: 2016-2021 •
- Phase II: 2022-2027 •

Goal

- Goal \bullet
 - Increasing the energy density of advanced ____ lithium (Li) batteries beyond what can be achieved in today's Li-ion batteries is a grand scientific and technological challenge
 - 500 Wh kg and 1000 deep cycles

Budget

- Total Phase II: Over \$75M
- Phase I funding: Over 50M

Partners

- **Project lead: PNNL**
- Texas, Austin, Univ. of Washington
- **Industry Advisory Board**



Team: Binghamton Univ., BNL, INL, GM, Penn State Univ., Stanford Univ./SLAC, Texas A&M, UC San Diego, Univ. of Maryland, Univ. of Pittsburgh, Univ. of







Stable Cycling of 350 Wh/kg Li/NMC622 Pouch Cell



- Prototyping Li metal pouch cells demonstrate stable cycling: >550 cycles with 80% capacity retention (still under testing). ٠ Pouch cells are 2Ah in size and they can be produced by batches.
- A great platform to accelerate Batt500 innovation: electrode architecture, electrolyte, cell design, cell balance etc. ٠
- Prototyping pouch cells were also shipped out for independent 3rd party validation. ٠
- SAFETY UNKNOWN Risky for Startups to commercialize the technology at this point ٠

Charge C/10 Discharge C/3

Number of papers published on Li metal and batteries



J. Liu et al, Battery500 perspective article: "Pathways for Practical High-Energy Long-Cycling Lithium Metal Batteries II."



La Jolla

What have we learned in the last

What is the key problem to solve



Understanding How Materials Function





Diffraction

X-ray, electrons, ions, neutrons



Interface

 Kinetics of surface phenomenal (Meta)Stability of surface structures Competing processes, side-effects - Transport and response functions

Cryo-FIB: Enabling Beam Sensitive Materials

J.Z. Lee, T.A. Wynn, Y.S. Meng, et al, ACS Energy Letters , 2019



Cryogenic focused ion beam (-170 °C) shows notably reduced morphology change as well as reduced Ga⁺ implantation via EDS. Permits lift-out of lithium metal anode-based batteries.





Nanostructure of Inactive Li by Cryo-TEM

HCE

CCE



C. Fang, J. Li, Y.S. Meng et al., "Quantifying Inactive Lithium in Lithium Metal Batteries", *Nature* **572**, 511–515 (2019)





2D Cryo-TEM analysis of the plated Li flake and SEI



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Cryo-TEM analysis of the plated Li flake and SEI formed using FEC additive after the 1st plating process.

Low-magnification cryo-TEM images A-C. showing plated Li metal and its SEI; D. HRTEM showing the LiF nanocrystal inside the SEI; E. Magnified local region showing the dark LiF nanocrystals (indicated by yellow arrows) inside the SEI; F. Distribution map of different phases in the SEI skin-layer.

The HRTEM images in panel D&F are acquired with electron dose rate ~8 e $Å^{-2}$ s⁻¹ for ~10s

2D Cryo-TEM and Cryo-STEM EELS analysis of the SEI



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The morphology of the SEI after the first stripping cycle.

A Cryo-TEM image of the as-plated Li; B morphology of the remaining empty husks after first stripping cycle; C Electron diffraction of the remaining empty husks after Li stripping; D cryo-STEM image and EELS elemental maps (green: fluorine; blue: carbon; red: oxygen; yellow: Li) of the empty husks.

Why to study Li metal and SEI by Tomography





Any TEM or STEM image is a two-dimensional projection of a 3D specimen and this is a fundamental limitation.

The 3D Li morphology and distribution of SEI components matter !

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3D STEM tomography reconstruction of SEI



STEM tomography reconstructed the 3D image of the SEI husk after Li stripping, illustrating the hollow, crumpled SEI structure.

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3D STEM tomography of dead Li and SEI



Dead Li formation path





Dendrite-type Li deposition results in large amounts of dead Li due to the cut off the electron conduction path (highlighted in green color) after Li stripping.

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Quantification of "Inactive" Metallic Li





Solubility in 100 mL H ₂ O
0.134 g (0.67 mg in 0.5 mL H ₂ O)
12.8 g
8 g
1.29 g
$Li_2O + H_2O = LiOH$
$CH_3Li + H_2O = LiOH + CH_4 \uparrow$
$ROLi + H_2O = LiOH + ROH$
$(CH_2OCO_2Li)_2 + H_2O = Li_2CO_3 + (CH_2OH)_2 + CO_2^{1}$
$2\text{LiOCO}_2\text{R} + \text{H}_2\text{O} = \text{Li}_2\text{CO}_3 + 2\text{ROH} + \text{CO}_2\uparrow$

Detection limit is ug Li

Inactive Li⁰ and Li⁺ Quantification



- Metallic Li⁰ dominates the capacity loss
- SEI Li⁺ amount keeps almost identical under all testing conditions

SEI is not the main reason for low Coulombic efficiency in Li metal batteries

C. Fang, J. Li, Y.S. Meng et al., "Quantifying Inactive Lithium in Lithium Metal Batteries", Nature 572, 511-515 (2019)





Quantification active Li⁰ vs. inactive Li⁰



- A SEI stable solvent was introduced to only dissolve the active Li⁰ ٠
- By controlling the reaction sequence the active Li⁰ and inactive Li⁰ can be differentiated. •

Deng, Wei, Xue Yin, Wurigumula Bao, Ying Shirley Meng et al. "Quantification of reversible and irreversible lithium in practical lithium-metal batteries." Nature Energy (2022): 1-14

Quantify Li inventory loss in LMB

1.0 M LiPF₆ in FEC/EMC (in vol. ratio 1:5) N/P=2.6

- Coulombic Efficiency could not reveal the true Li loss due to the compensation from
- High C-rate cycling leads to even more
- Inactive Li⁰ trapped by SEI is the main reason for active Li⁰ inventory loss.

- Reversibility and irreversibility of plated Li at nth cycle
- Deng, Wei, Xue Yin, Wurigumula Bao, Ying Shirley Meng et al. "Quantification of reversible and irreversible lithium in practical lithium-metal batteries." Nature Energy (2022): 1-11.

Trend of Pressure Effect on 1st Cycle CE

High concentration ether electrolyte

Top view SEM: 2mA/cm²; 4mAh/cm²

- 0.1 kPa resolution
- ٠

Pressure Control Setup

50 µm thick Li foil is used to minimize the Li deformation issue Minimum amount of electrolyte is used ($\sim 5\mu$ L)

Pressure Effect on Plating Morphology

Top view and cross-sectional SEM images of Li plated under a range of pressure. Scale bar: 2µm

High concentration ether electrolyte 2mA/cm²; 2mAh/cm²

Pressure Effect on Stripping

Plating at 350 kPa

Plating at 350 kPa

Half Stripping

Full Stripping

0 kPa

High concentration ether electrolyte 2mA/cm²; 2mAh/cm²

Pressure Effect on Stripping

High concentration ether electrolyte 2mA/cm²; 2mAh/cm²

Li Reservoir is a MUST for Anode-Free

High concentration ether electrolyte

2mA/cm²; 2mAh/cm²

C. Fang and Y. S. Meng et.al. - Nature Energy, 2021

10 cycles

Trend of Corrosion in Two Different Electrolytes

Mass retention and microstructure of Li metal. Li mass retention for Bisalt (a) and Gen2 electrolyte (e). Normalized corrosion rate of Li in Bisalt (b) and Gen2 electrolyte (f). Cryo-FIB/SEM cross section images after 0 days and 35 days in Bisalt (c, d) and (g, h) in Gen 2 electrolyte

<u>Protocol</u>

•0.5 mA/cm²; 0.5 hours; 0.25mAh/cm² 50µL of electrolyte

B. Lu and Y. S. Meng et.al. – Under Review 2022

- Corrosion test is done in two electrolyte systems, high concentration electrolyte (Bisalt) and carbonate electrolyte.
- The corrosion rate in the Bisalt is stabilized after 24 hours but not in the carbonate electrolyte.
- There are two possible reasons for the different corrosion trend: 1) different SEI components; 2) different Li morphology.

Limited Li Corrosion with Dense Morphology

- Optimized stacked pressure and localized high concentration electrolyte (LHCE) are used to deposited near 100% dense Li.
- The resulting Li only experienced less than 0.8% loss of active material loss after 10 days of resting in flooded electrolyte.

0.5 mA/cm², plated 0.87 mAh/cm², Special Electrolytes Formulated by PNNL

Lithium Metal Anode – Liquid or Solid Electrolytes

Tuning the electrochemical property of lithium metal - deposit DENSE Lithium

C. Fang, et al., Trends in Chemistry, May 2019, Vol. 1, No. 2

C. Fang, Y. S. Meng, et al. Nature 572, 511–515 (2019)

B. Lu, C. Fang and Y. S. Meng, 2022 under review

Possible to Invent More Electrolytes to Enable Metal

Li Metal Anodes in LHCE After 10 Cycles

From 50 °C to 400 °C, heating rate: 10 °C/min, in N₂

Electrolyte: 1M LiPF₆ in EC:DEC with FEC LiFSI:DME:TTE (1:1.2:3 molar ratio) 55µL Cycling rate: C/20 Li metal plating rate: 0.5mA/cm²

There is no strong thermal response observed from the Li plated in LHCE after 10 cycles. The Li is still shinny even after 10 cycles. No inactive Li found on the electrode.

The sample pan exploded during the DSC measurement for the Carbonate sample. There is a large amount of inactive Li accumulated on the electrode after cycling.

Pressure Effect on Li Reactivity

С

а

b

Electrolyte: 1M LiPF₆ in EC:DEC with FEC Cycling rate: C/20 Li metal plating rate: 0.5mA/cm²

Optimized pressure can densify the Li and reduce the Li reactivity.

30

Carbonate electrolyte

LHCE

- 5mAh/cm² of Li is plated on Cu, with 1μ L of electrolyte (E/S = 2.6).
- Electrolyte formula: 1M LiPF₆ in EC:DEC with FEC and LiFSI:DME:TTE (1:1.2:3 molar ratio)

The LiFSI decomposition in LHCE is a large issue.

Li Reactivity – Effects of Cathode

Electrolyte: 1M LiPF₆ in FEC:FEMC 3:7 by weight LiFSI:DME:TTE (1:1.2:3 molar ratio) Cycling rate: C/10 all at charged state

From 50 °C to 400 °C, heating rate: 10 °C/min, in Ar

Key Parameters in Controlling Li Metal Cell's Thermal Stability

B. Lu, W. Bao and Y. S. Meng, Submitted for publication 2023

Key parameters that need to be strictly controlled:

- Li morphology
- oxidants;
- **Electrolyte composition**
- Both Salts and Solvents are crucial parts
- Helps to obtain dense Li morphology
- Limits interaction with cathode
- **Cathode stability**
- High thermal stability
- Reduced oxygen release
- **Atmosphere**
- Limits the oxidation of cell components
- Long-term cycling
- cycling

Needs external pressure to regulate the Li growth; Limits the contact surface area between Li and

Needs to maintain the dense morphology after long

Remaining Challenges for Lithium Metal Battery

- Electrolyte design for cost / performance / safety balance
- Pressure control need out of box idea
- Lithium metal anode quality control cost performance balance
- Quantify the reactivity after hundreds of cycles how to do this safely and relevantly

Workforce from Meng Group 2010 - 2022 24 + 8 Postdoctoral 32 + 14 Ph.D.

15 + 3 Master 25 + 6 Undergraduate

Funded by

US Department of Energy **US National Sciences Foundation** EFRC – NCCESS (2010-2020) Battery500 (2016 – present) MRSEC (2020 – present) Various Industrial Partners including (including Maxwell / LG Energy Solutions / GM / SES / ThermoFisher Scientific / Umicore / Shell / UL / Chemours)

UC IRVINE MATERIALS RESEARCH INSTITUTE

Science 2015 Science 2017 (South 8 Technologies, Inc) Nature Energy 2018 Joule 2018, 2020 Nature 2019 Nature Nanotechnology 2020 (Unigrid, LLC) Nature Materials 2020 Nature Energy 2021 Science 2021 Nature Energy 2022

Three Spun Out Startup Companies Electrode-level Five Issue Patents and Four Pending

https://lescmeng.ai

20 µm

Laboratory for Energy Storage and Conversion